Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2021 (Thousand Barrels per Day)

	Supply						Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil <sup>6</sup>	7,557			1,150	1,173	502	85	7,513	2,784	0
Hydrocarbon Gas Liquids	2,823	0	377	0	807		-271	294	1,678	2,306
Natural Gas Liquids		Ö	172	_	788		-269	294	1,678	2,080
Ethane	1,206		3	_	441		-5		196	1,459
Propane			139	_	262		-104		1,150	239
Normal Butane	201	_	36	_	107		-65	108	326	-25
Isobutane	260	_	-6	_	36		-12	99	3	200
Natural Gasoline		0		_	-58		-84	87	2	207
Refinery Olefins			205	0	19		-2			226
Ethylene			213	_	19		0 -3			0 235
Propylene  Normal Butylene			-7	0	19		-3 1			
Isobutylene			-7	-	_		0			-o -1
Other Liquids		56		483	-1,631	231	119	-1,547	429	139
Hydrogen/Oxygenates/Renewables/				1	,	121		, , , , , , , , , , , , , , , , , , ,	79	
Other Hydrocarbons		56 		1	193	105	8	255 105	79 	29
Oxygenates (excluding Fuel Ethanol)						103		105		
Renewable Fuels (including Fuel Ethanol)		56		1	193	16	8	150	79	29
Fuel Ethanol		14		_	188	16	3	138	77	0
Renewable Fuels Except Fuel Ethanol		42		1	6		5	12	-	29
Other Hydrocarbons				0	_	0	_	_	_	0
Unfinished Oils				399	10		82	-79	295	111
Motor Gasoline Blend.Comp. (MGBC)		-		83	-1,834	111	29	-1,723	54	0
Reformulated		_		_	-305	169	-10	-127	0	0
Conventional Aviation Gasoline Blend. Comp				83	-1,529 -	-58 	38 0	-1,596 0	54 -	0
Finished Petroleum Products		0	6,320	170	-1,299	-127	1		2,158	2,906
Finished Motor Gasoline		0	2,057	10	-1,299	-127	-3		674	1,150
Reformulated		_	406	-	-110	-166			-	239
Conventional		0	1,651	10	-118	39	-3		674	911
Finished Aviation Gasoline			7	1	-2		-1		_	6
Kerosene-Type Jet Fuel		-	583	_	-354		11		57	161
Kerosene		_	2	_	-4		-1		5	-5
Distillate Fuel Oil		0	2,445		-831		-12		867	765
15 ppm sulfur and under		0	2,270	3	-811		-7		735	734
Greater than 15 ppm to 500 ppm sulfur		0	95	_	-2		-1		65	28
Greater than 500 ppm sulfur			80 47	3 92	-19 14		-4 13		67 78	62
Less than 0.31 percent sulfur			11	11	14		13		NA	NA
0.31 to 1.00 percent sulfur			17	5	8		8		NA NA	NA NA
Greater than 1.00 percent sulfur			18	76	6		-9		NA	NA NA
Petrochemical Feedstocks			220		3		1			231
Naphtha for Petro. Feed. Use			140	8	2		3			148
Other Oils for Petro. Feed. Use			80	1	1		-1			83
Special Naphthas			28	9	-1		-1		_	37
Lubricants			119	31	-19		-7		75	64
Waxes			3	2	-		0		1	4
Petroleum Coke			374	9	18		-14		388	27
Marketable			286 89	9	18		-14 		388	-61 89
Catalyst Asphalt and Road Oil			78	1	 -5		12		13	48
Still Gas			314		-5					314
Miscellaneous Products			44	_	0		1		0	43
Total	10,380	56	6,697	1,804	-950	606	-67	6,260	7,048	5,352

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.